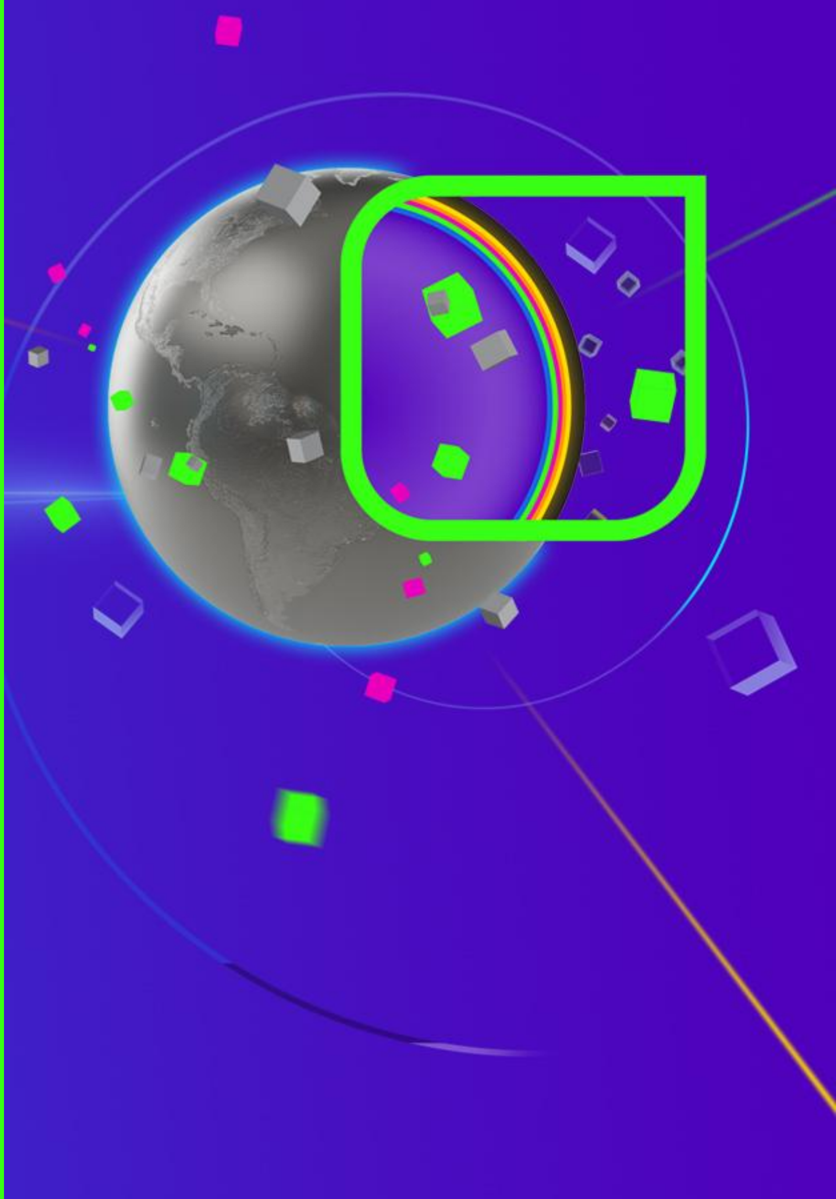
FINANCIAL RESULTS
Q4 & FY 2025
February 26, 2026



VIRIDIEN

2025: Delivering growth and disciplined deleveraging

FY 2025 performance

Seg. Revenues
$1,165m
+4%

Profitability

Seg. adj. EBITDAs	$551m +21%
IFRS Net Income	$71m +40%

Net Cash Flow
$107m
+92%

▶ **Above guidance**

Key takeaways

GEO market share up

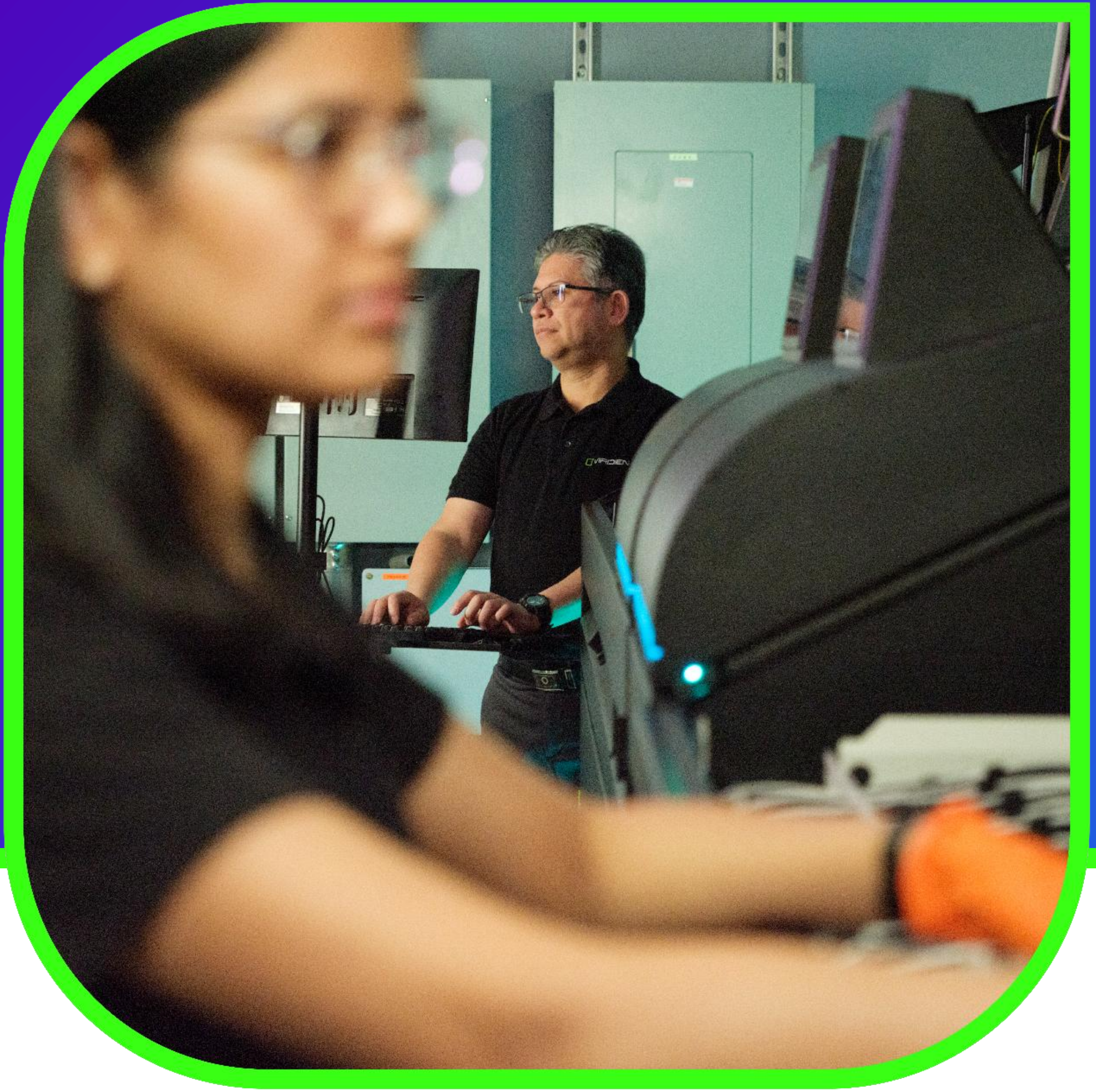
EDA library witnessing strong traction

SMO restructuring plan fully implemented

Successful **refinancing** and further **deleveraging**

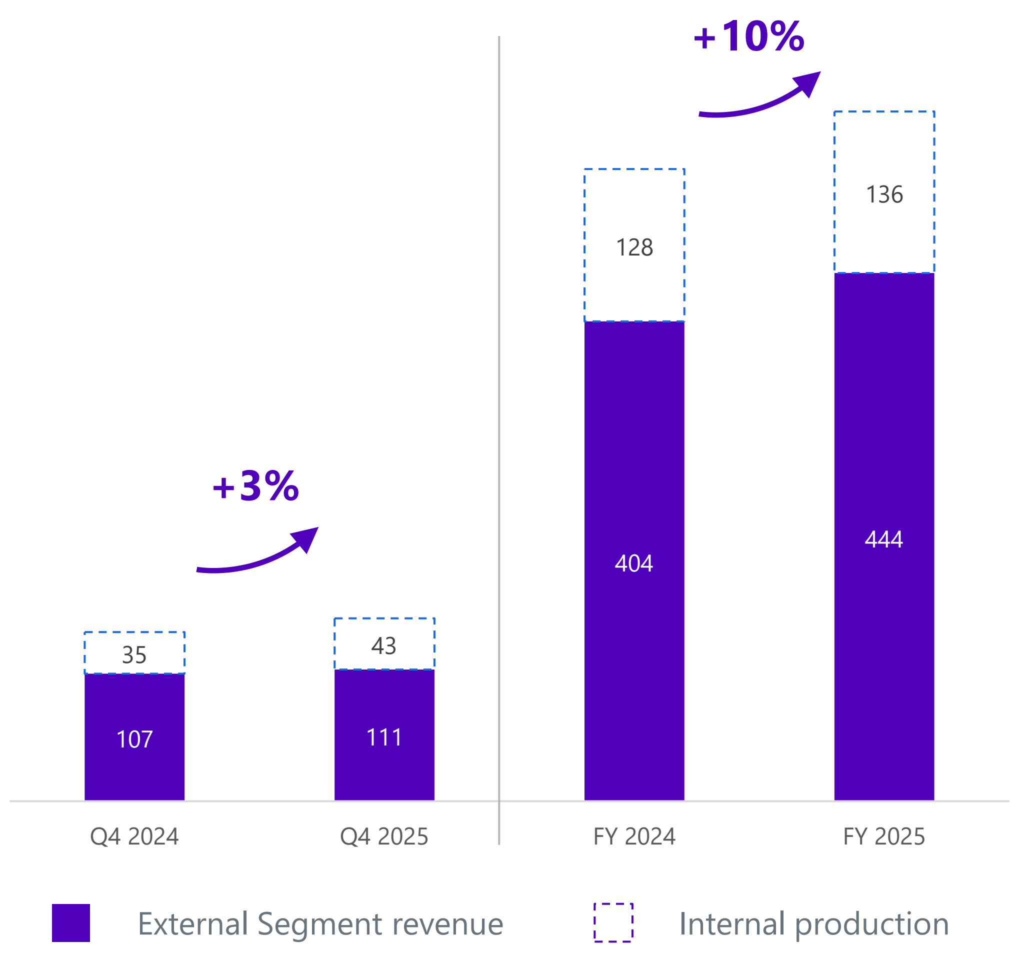
Q4 & FY 2025

Key business highlights

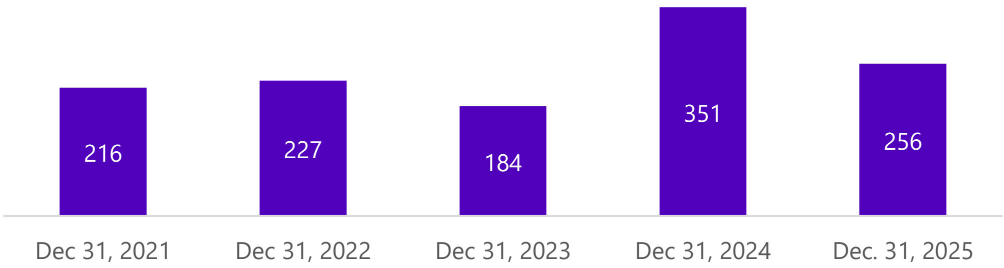


Solid revenue growth, alongside further productivity gains

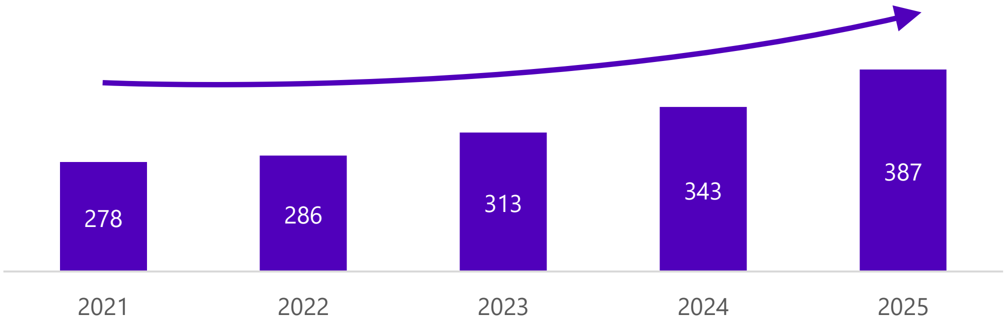
Segment revenue ($M)



Backlog ($M)



Total production / employee ($k)



A differentiated business model powered by elite talent and world-class computing

Structural competitive advantages

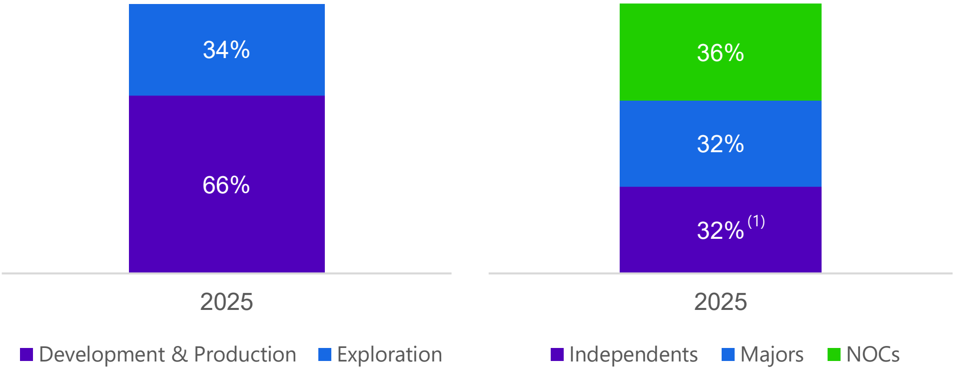
Highest expertise

- 8,000+ post-graduate applicants (2025)
  <1% acceptance rate
- 77 peer-reviewed technical papers (2025)

World-class industrial compute capability

- ~700 petaflops at year-end 2025
- US HPC infrastructure expansion over the next years

Fueling a diversified and resilient revenue mix



And clear global leadership

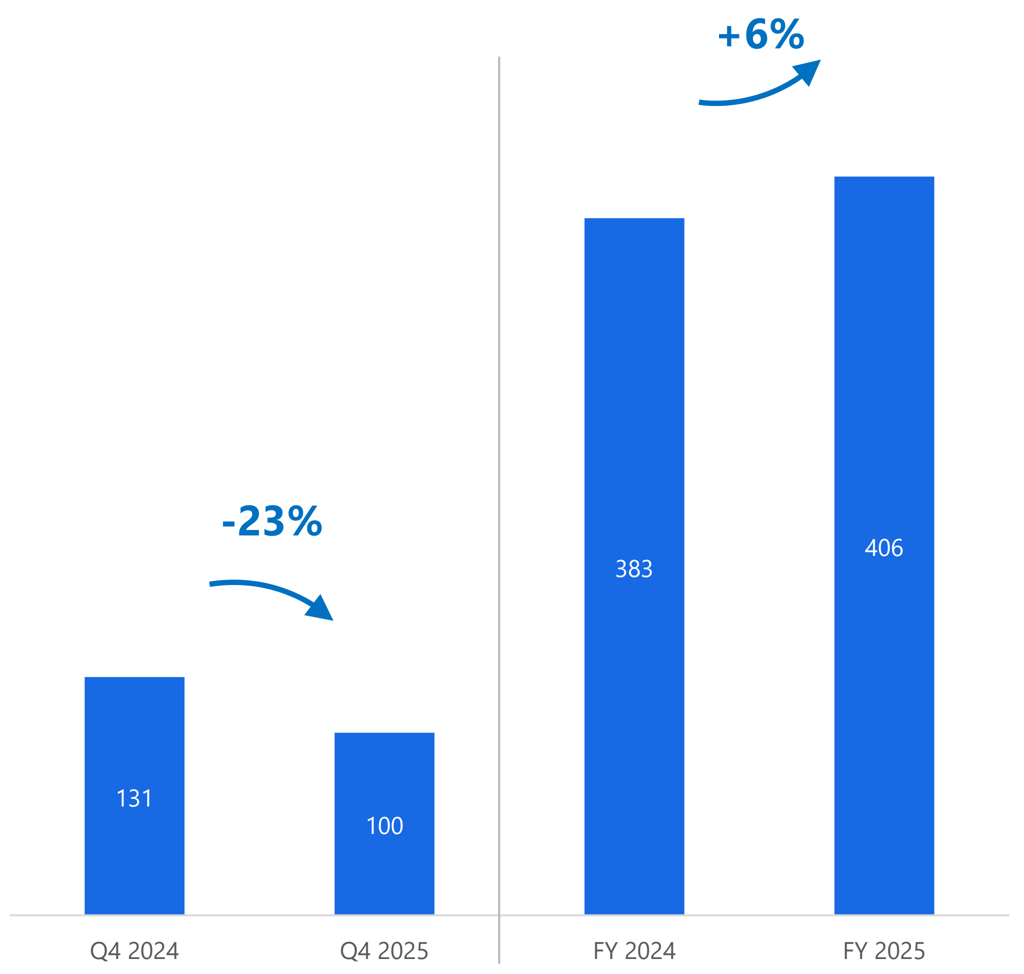
>50% global market share

o.w. **>70%** in OBN imaging

(1) *Not taking into account the Chevron/Hess merger*

Excellent year supported by high-quality projects and a strong existing library

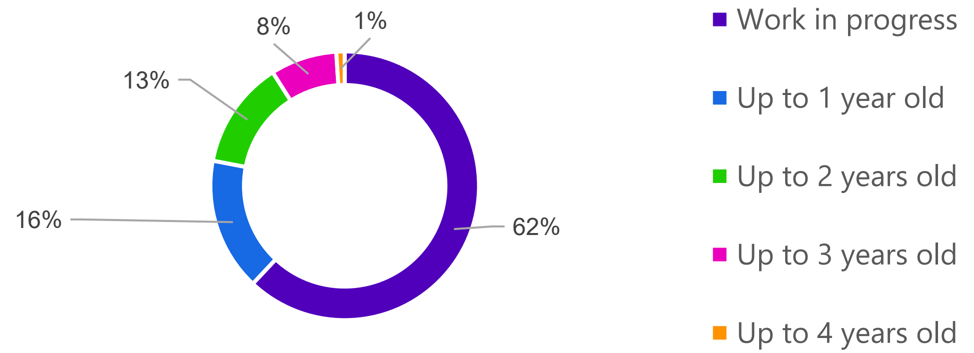
Segment revenue ($M)



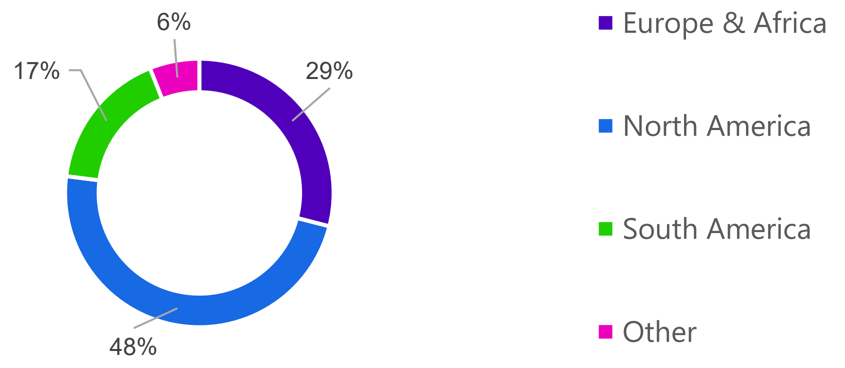
Library net book value (at end-December 2025 - IFRS)

$494m

Split by age



Split by geography



Strong Cash EBITDA and returns driven by a disciplined asset-light approach and diversified portfolio

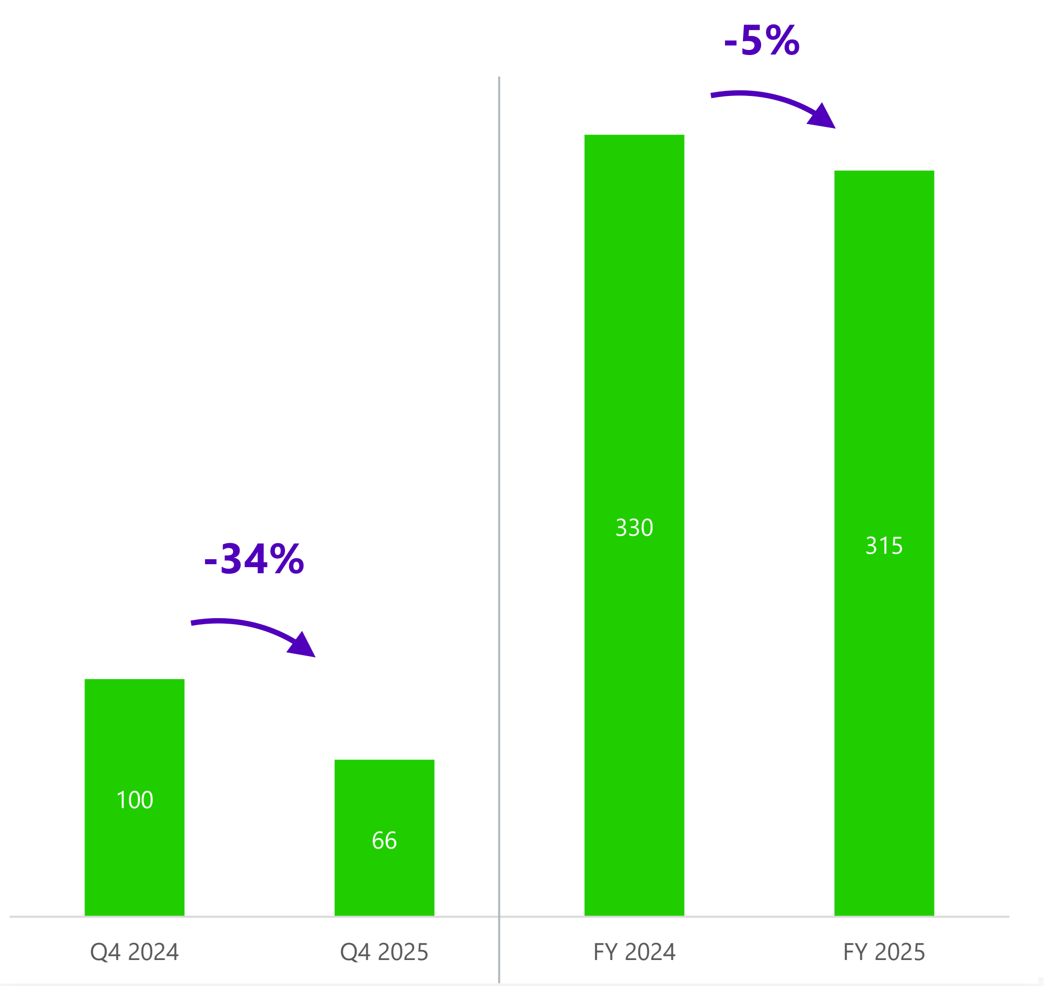
$178m Cash EBITDA

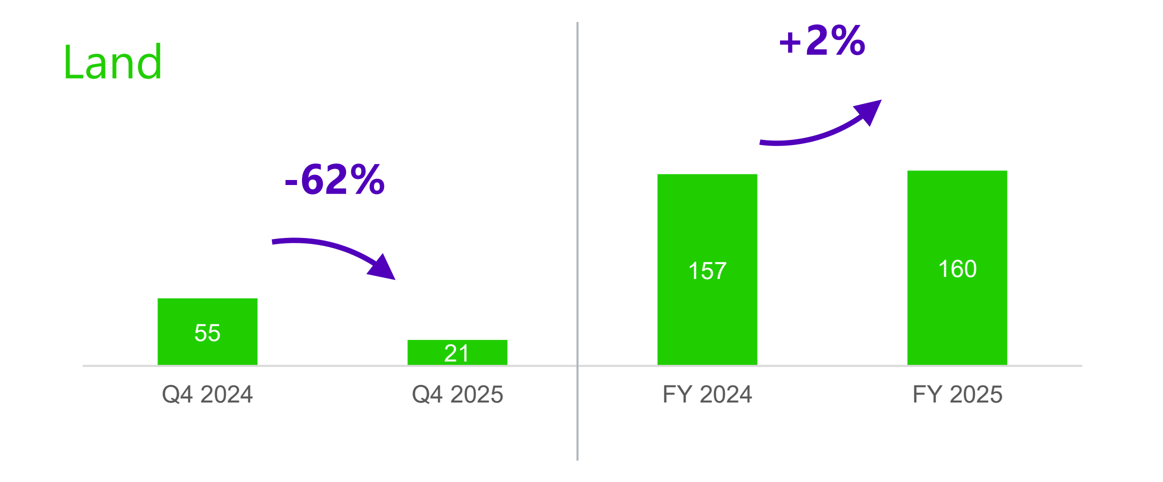
2.4x Revenues/Capex

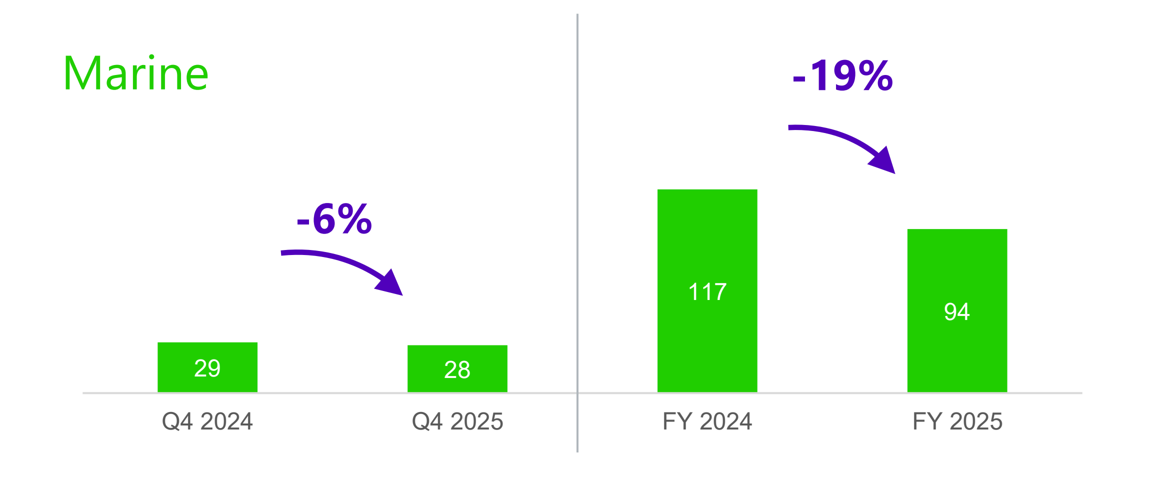
	Share of 2025 EDA capex	Project examples
Extracting new value from legacy data through reprocessing ▶ Leverage Geoscience's advanced technology for high return	~ 10%	▪ NVG South reprocessing ▪ Offshore Côte d'Ivoire reprocessing
Strengthening our footprint in core basins ▶ Leverage existing footprint and OBN expertise for solid performance	~ 80%	▪ Laconia OBN, US Gulf ▪ Utsira North OBN, Norway
Selectively investing in emerging basins ▶ Leverage first mover advantage for profitable growth	~ 10%	▪ Megabar extension streamer, Equatorial Margin, Brazil ▪ Malacca Strait streamer, Malaysia

Resilient land activity, despite deferral of some deliveries to 2026

Segment revenue ($M)





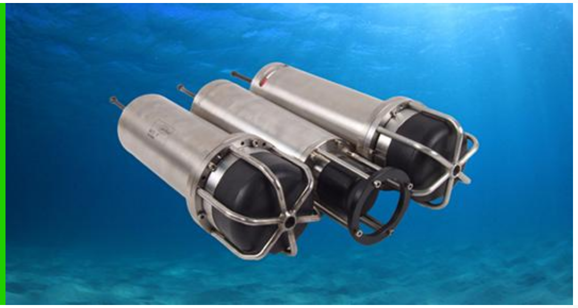


Robust core, accelerating in new markets and disciplined execution

Robust core business
~80% of SMO revenue

Largest installed based globally	~50% global market share
Targeted new product launches	Accel drop node
Increasing services revenues	c.15% of core revenue

New markets gaining momentum
~20% of SMO revenue



Infrastructure monitoring	+20% in revenue in 2025
Other markets	+7% in revenue in 2025

Streamlined operations unlocking value

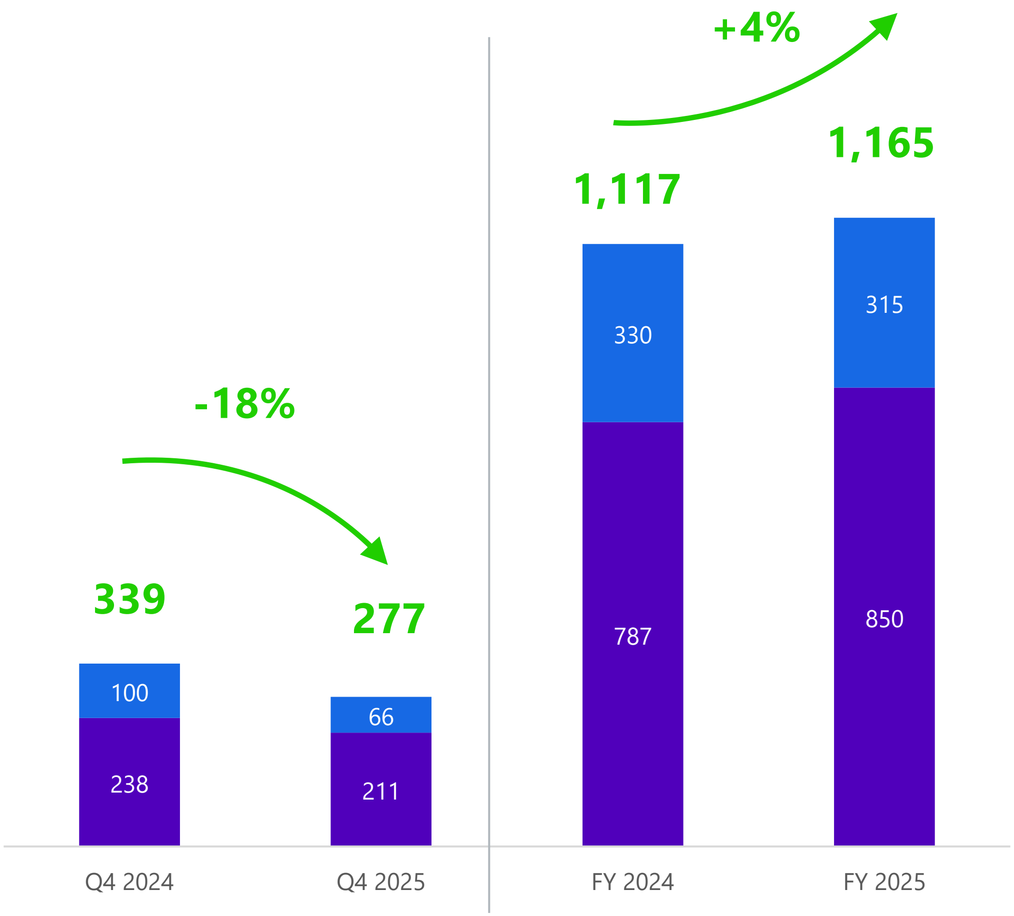
Rationalized footprint	~$30m cost saving vs 2023
Leaner operations	~$60m WCR released since 2023

Q4 & FY 2025

Financial performance review

Segment revenue[1] up +4% YoY, fueled by Data, Digital & Energy Transition

Segment revenue ($M)



Data, Digital & Energy Transition

+8% year-on-year vs FY 2024

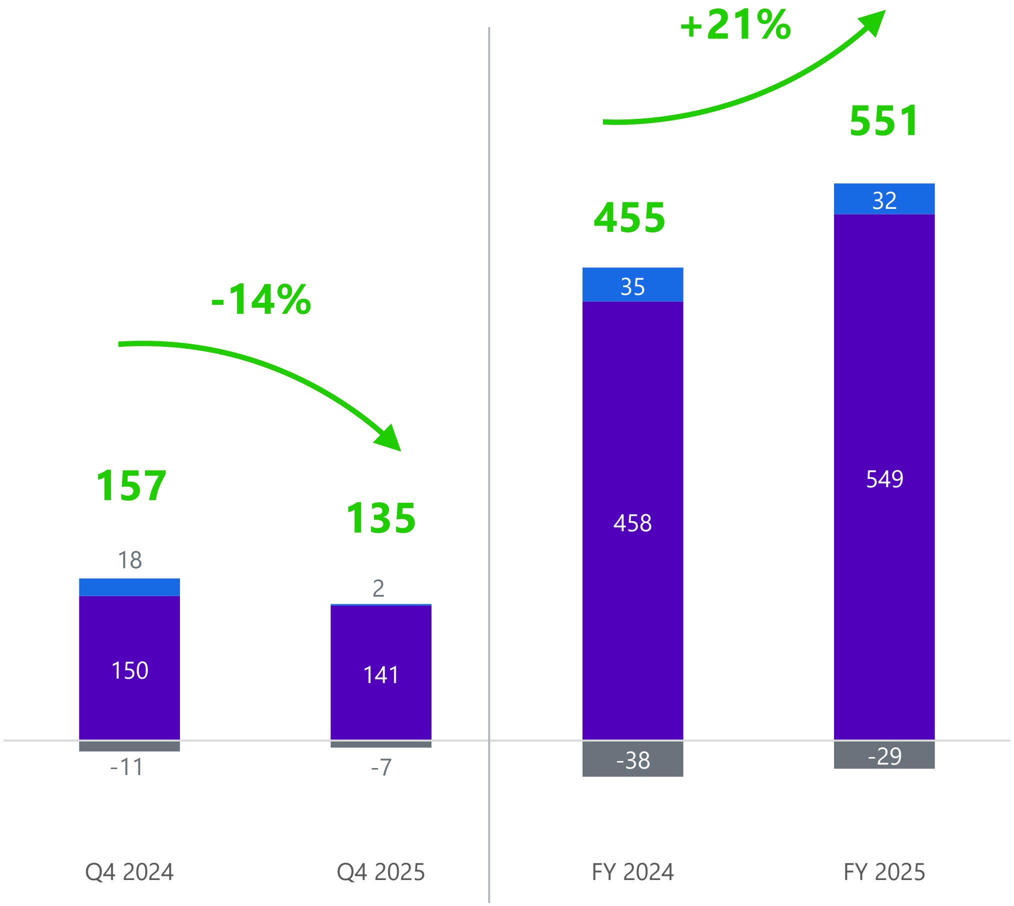
Sensing & Monitoring

-5% year-on-year vs FY 2024

(1) For IFRS figures, see appendices

Segment adjusted EBITDAs[1] up +21% YoY, with efficiency gains across all business lines

Segment adjusted EBITDAs ($M)



Data, Digital & Energy Transition

65% adj. EBITDAs margin, +640 bps

- GEO: higher revenue, continued employee productivity gain
- EDA: higher revenue, no remaining vessel penalties

Sensing & Monitoring

10% adj. EBITDAs margin, -60 bps

3% adj. Operating Income margin, +160 bps

- Slight revenue decline and FX headwinds
- Partly offset by structural gains from the restructuring plan

(1) For IFRS figures, see appendices

Corporate costs

IFRS Net income up +40% YoY, despite a significant negative IFRS15 impact

Segment (in millions of $)	Q4 2025	Q4 2024	FY 2025	FY 2024
Revenue	277	339	1,165	1,117
Adjusted EBITDAs	135	157	551	455
EBITDAs	139	128	556	422

IFRS (in millions of $)	Q4 2025	Q4 2024	FY 2025	FY 2024
Revenue	312	427	1,071	1,211
EBITDAs	174	216	461	516
Operating Income	89	49	237	143
Equity from investment	0	-1	-1	0
Net cost of financial debt	-28	-24	-107	-97
Other financial income / (loss)	-3	5	-38	4
Income taxes	-6	1	-23	-13
Net income / (loss) from continuing operations	52	29	69	36
Net income / (loss) from discontinuing operations	0	0	3	15
Group Net income / (loss)	**52**	**29**	**71**	**51**

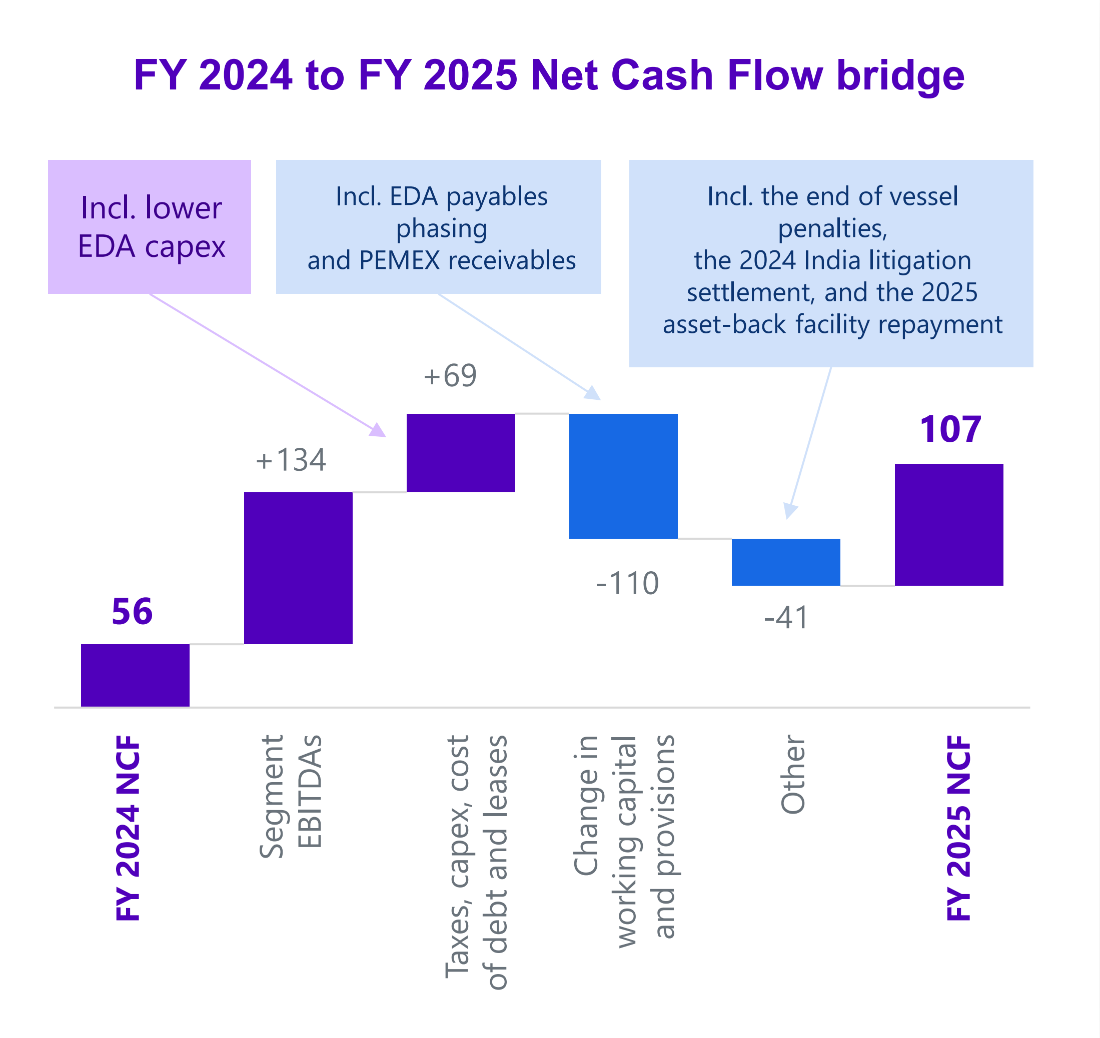
IFRS15 timing effect
-$94m in 2025 vs
+$95m in 2024

Net cost of financial debt
Gross cost of debt broadly stable but lower interest income

Other financial loss
Refinancing costs and adverse FX

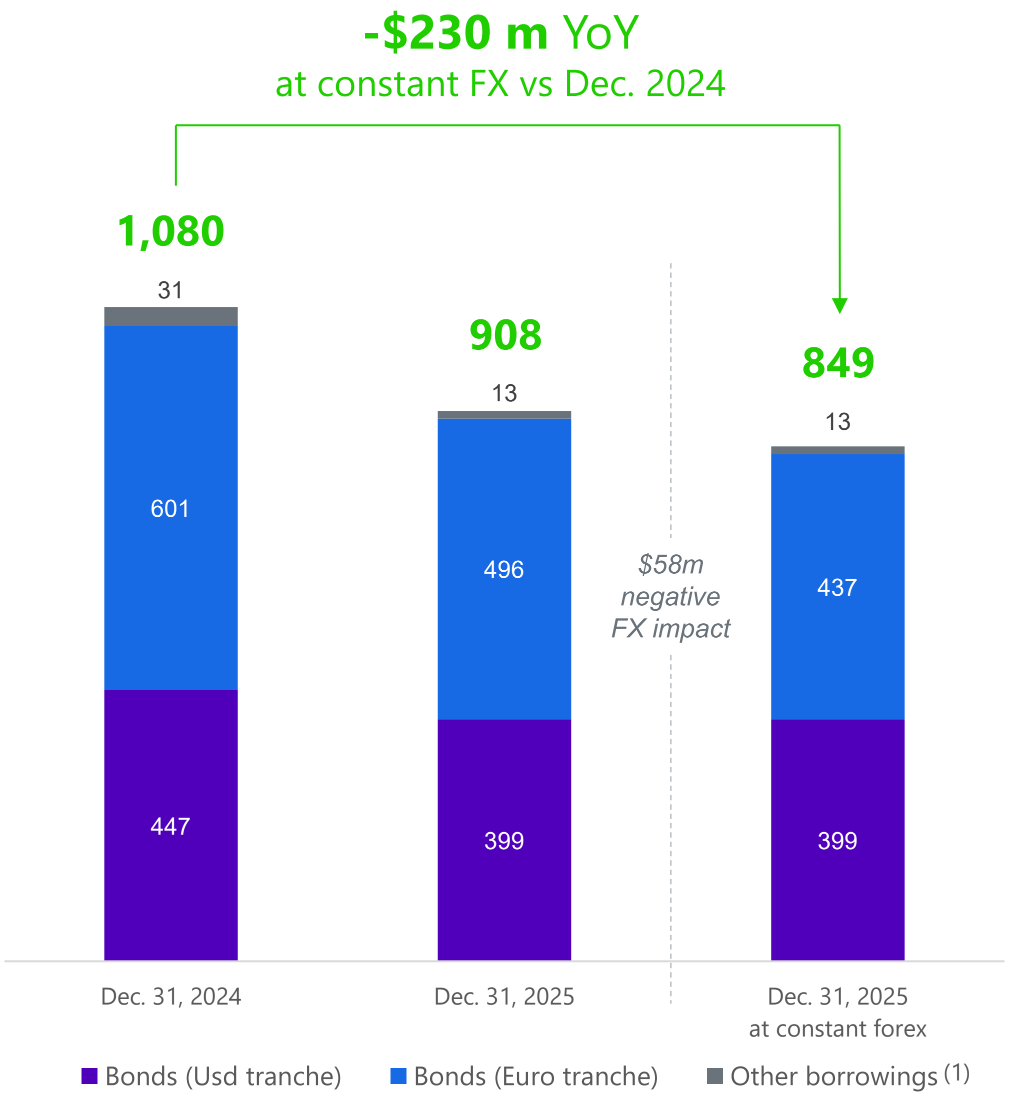
Net Cash Flow nearly doubled YoY

in millions of $	Q4 2025	Q4 2024	FY 2025	FY 2024
Segment EBITDAs	139	128	556	422
Income taxes	-2	-2	-16	-12
Change in working capital and provisions	20	30	-62	48
Capex	-35	-81	-207	-285
Cost of debt	-50	-43	-92	-86
Leases	-11	-12	-55	-56
Other	-16	2	-17	25
Net Cash Flow	**45**	**22**	**107**	**56**
EDA Cash EBITDA[(1)]	**66**	**44**	**178**	**75**



(1) Earth Data Cash EBITDA = Earth Data adjusted segment EBITDAs (restated for vessel penalties) – Earth Data capex

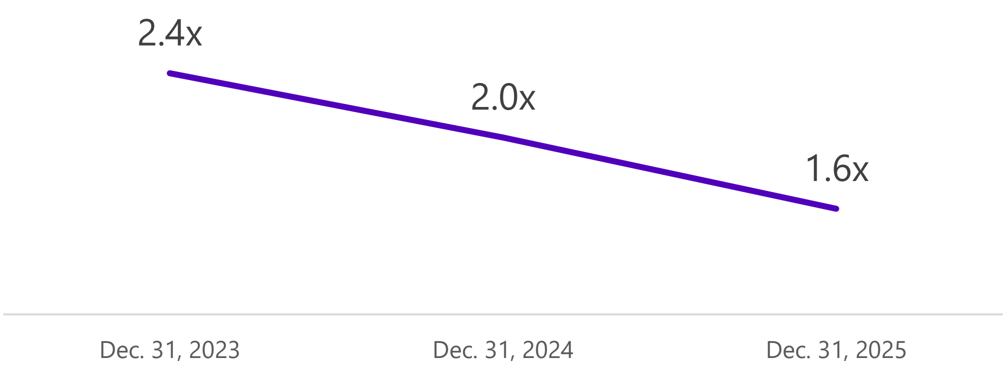
Strong deleveraging momentum across recent quarters



2025 deleveraging actions

- March: bond refinancing at reduced principal
- Q4: $97m USD-equivalent bond principal redemption
- December: $28m asset-backed facility repayment

Net leverage ratio (2)



(1) Dec 31, 2024: CSI loan / Dec 31, 2025: BPI loans

(2) Net debt (incl. IFRS16) / Last 12 months Segment Adjusted EBITDAs

OUTLOOK

2026 perspectives

Outlook

- **Short-term**, energy price volatility may lead to temporary industry caution - softer activity expected in H1, with recovery in H2
- **Mid and long term**, structurally supportive fundamentals, operators focusing on long-term resource security against a backdrop of accelerating field depletion and reserve replacement needs

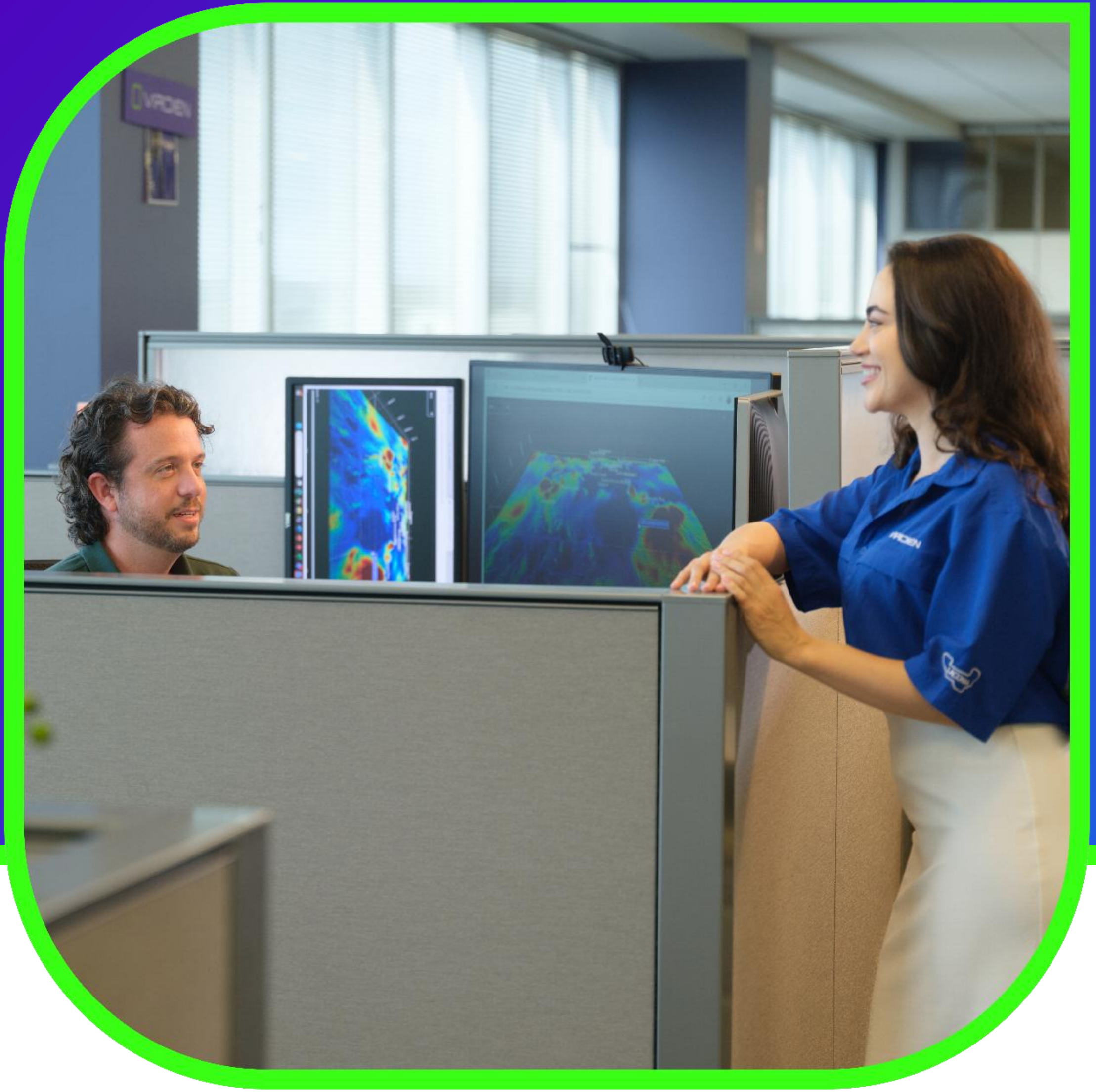
Financial Objective

Assuming a comparable business environment

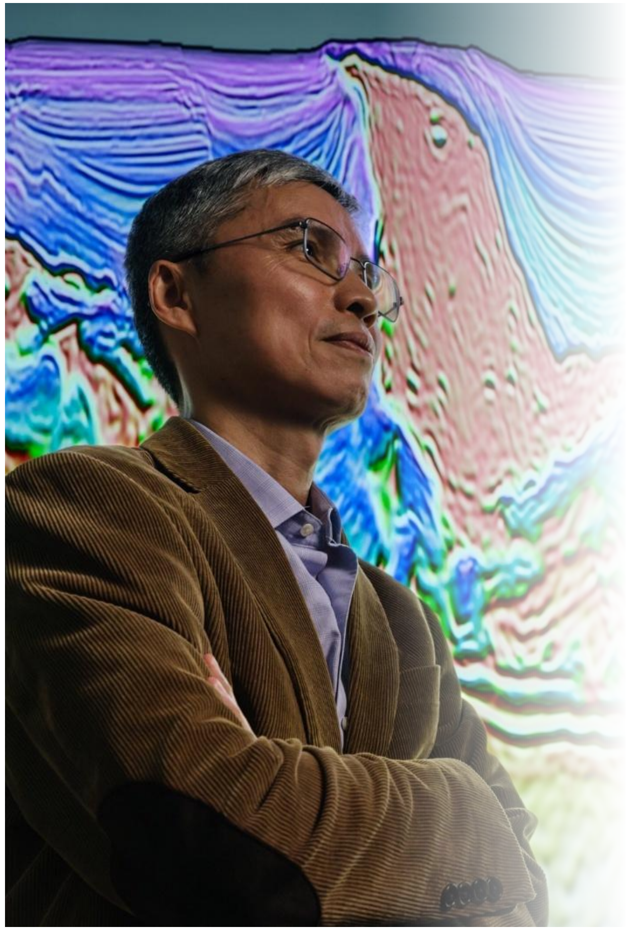
$100m Net Cash Flow

including planned Phase 1 US HPC infrastructure expansion and working capital normalization (including PEMEX)

APPENDICES



Financial calendar

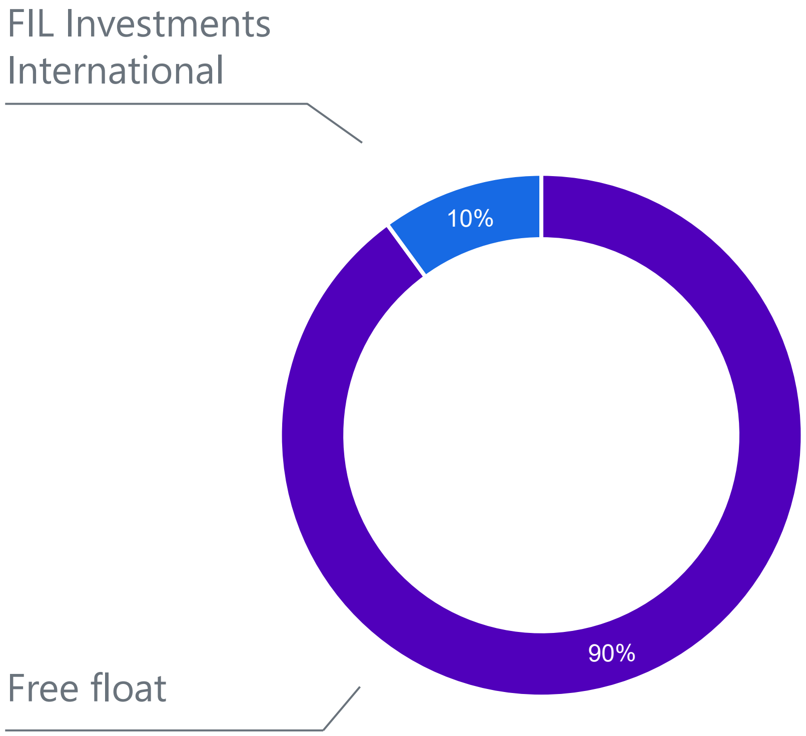


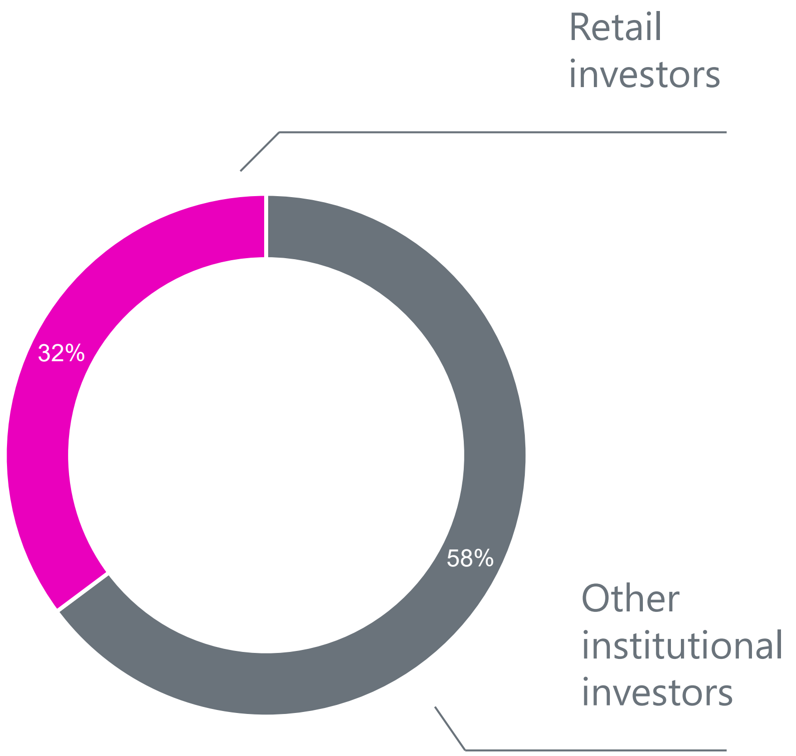
May 5, 2026 (after market)	June 3, 2026
Q1 2026 results	**2026 AGM**

July 30, 2026 (after market)	November 3, 2026 (after market)
Q2 2026 results	**Q3 2026 results**

Shareholding Structure (end of December 2025)

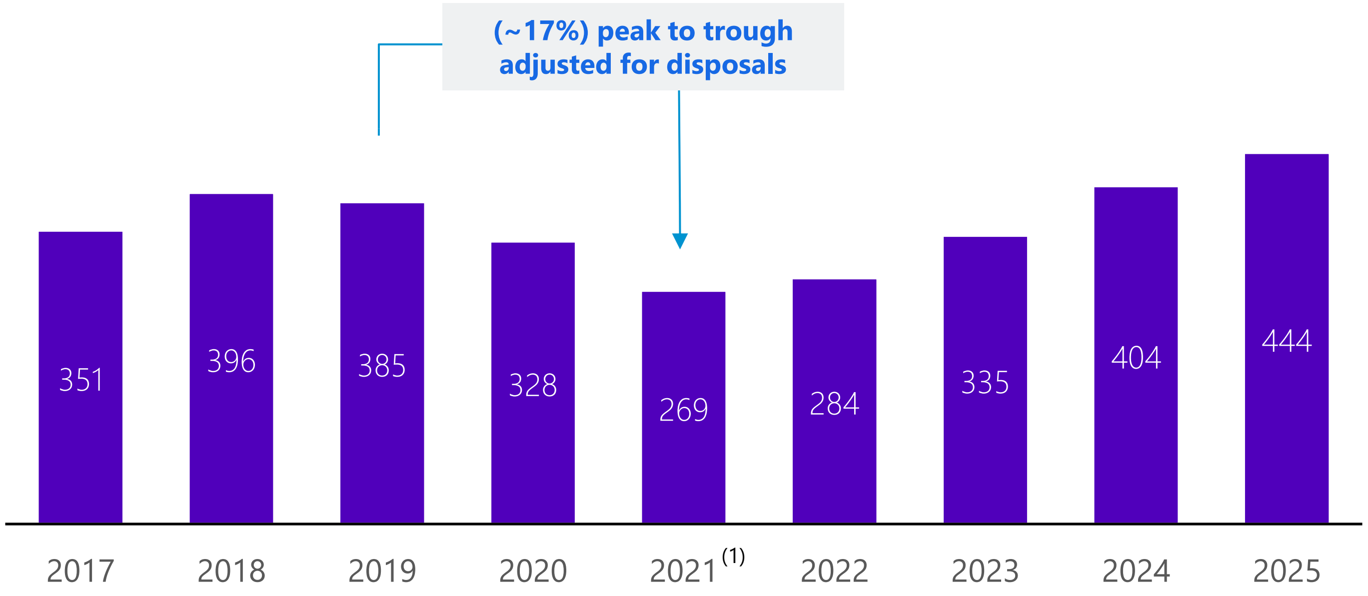
Total number of shares
7,184,962





Resilient, cycle-proof revenue performance

Low historic volatility ($M)

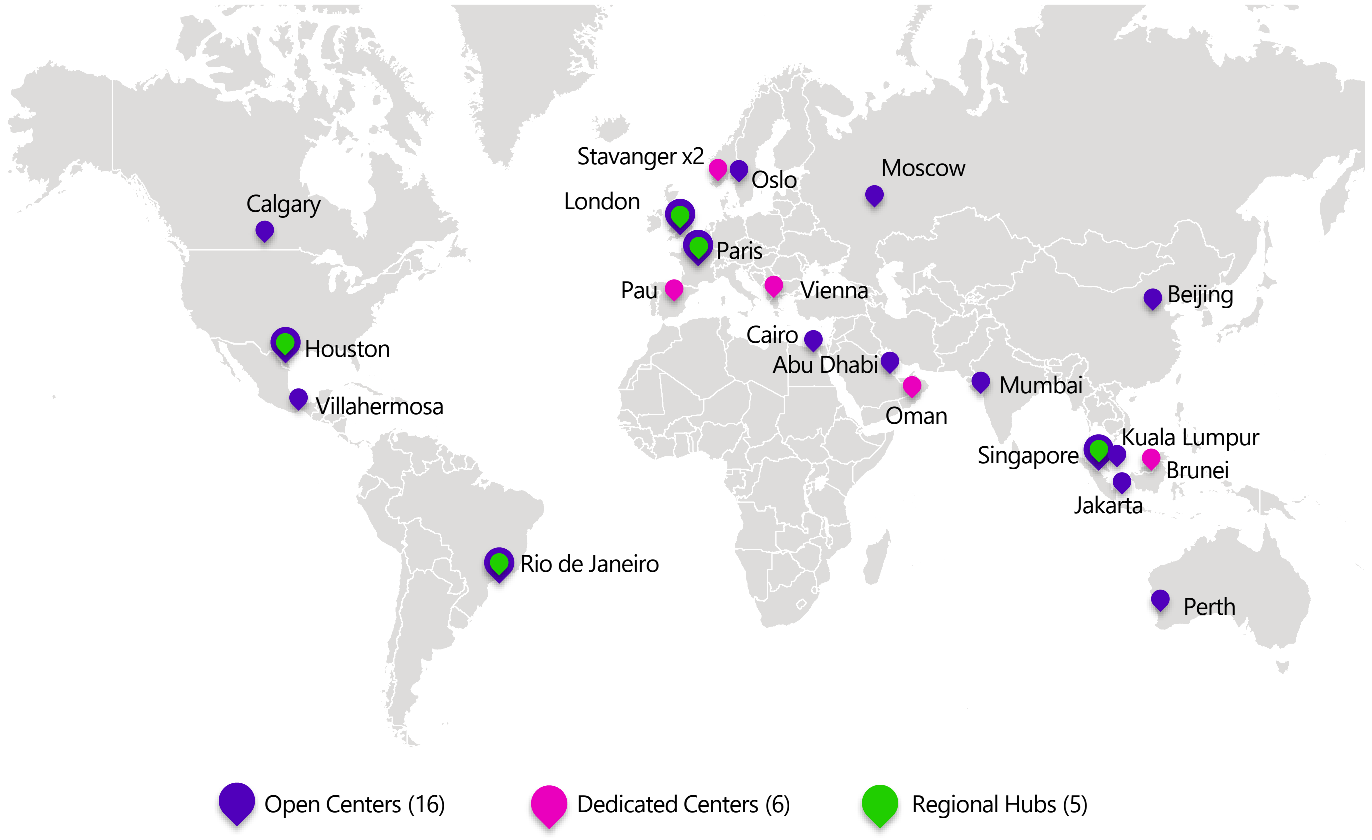


- **Well diversified** client base, both **geographically** and **by type**
- **Significant exposure** to **resilient** development and production revenues
- Proven track record of **resilient performance**, with only **~17% "peak to trough"**

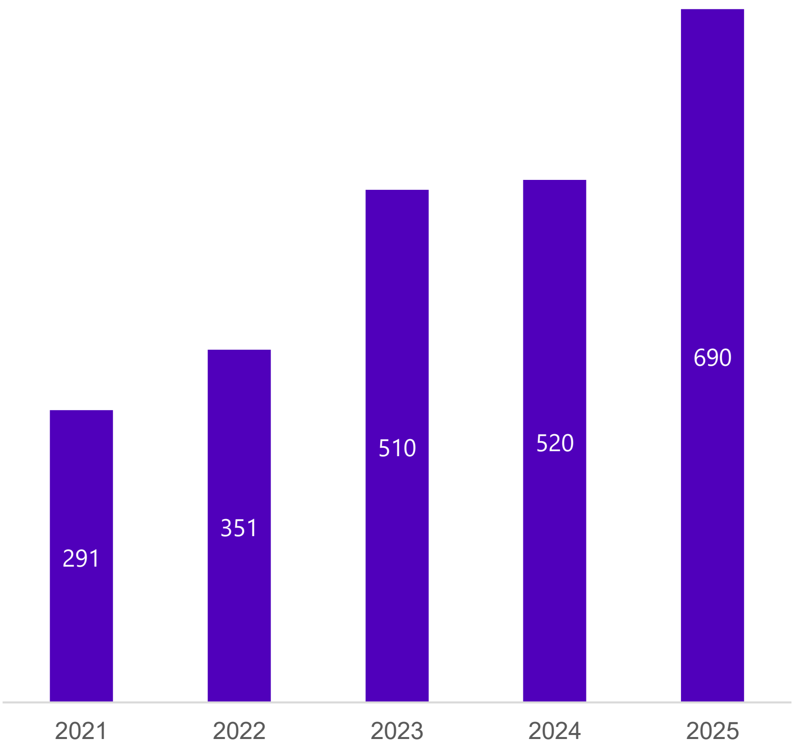
(1) *The 2021 figure is adjusted for disposals and presented on a pro forma basis*

Premier sub-surface imaging capabilities with a global footprint

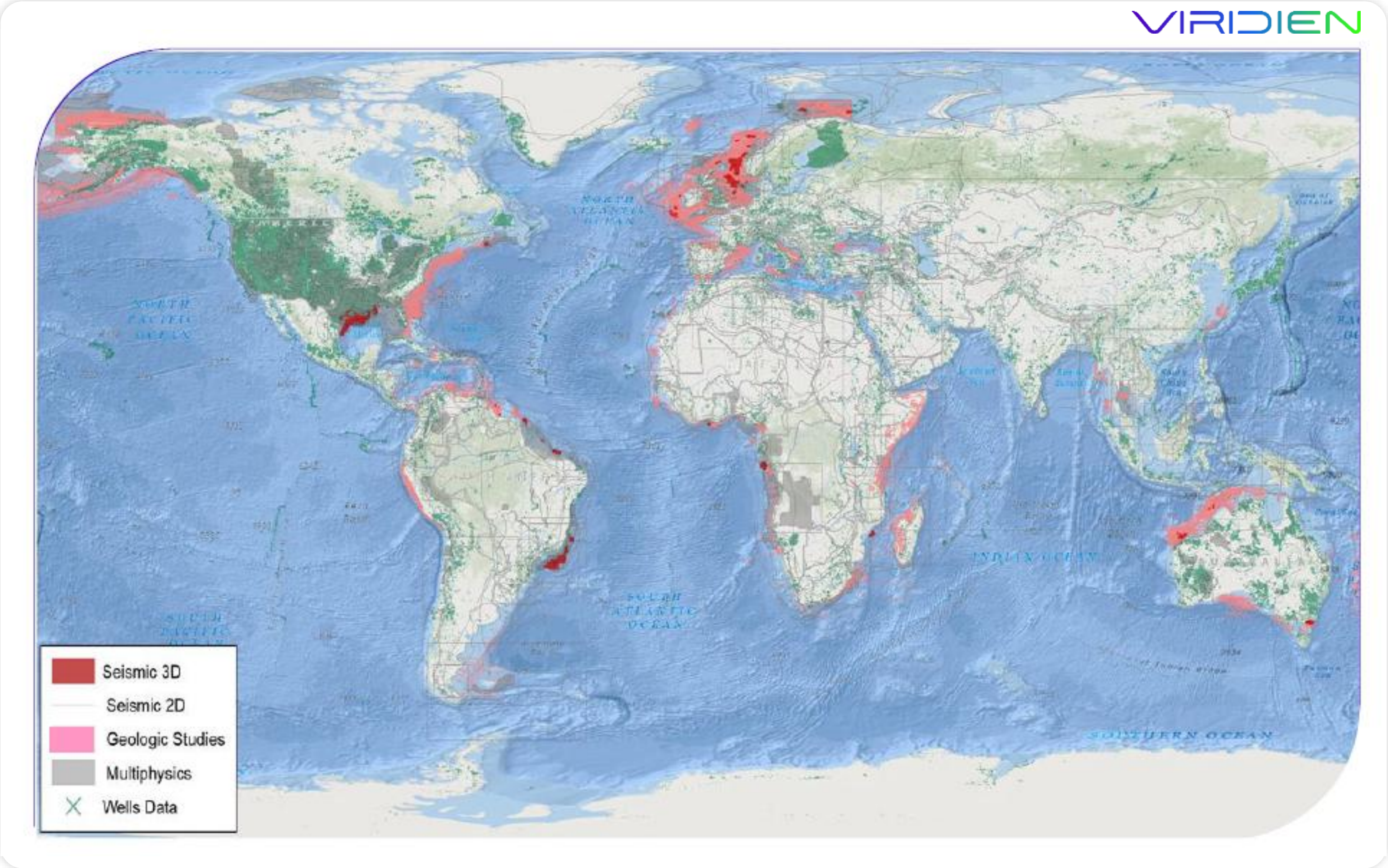
Global footprint of imaging centers



Computing power (PFLOPS)



Technologically advanced, up-to-date data library in the most prolific basins globally



~$0.5bn
net book value

1.4m km²
3D seismic data

17,522 km²
OBN 3D
seismic data

Explore Viridien's Geostore *https://earthlibrary-geostore.viridiengroup.com/#/*

Key segment P&L figures

(in millions of $)	Q4 2025	Q4 2024	Change (%)	FY 2025	FY 2024	Change (%)
€/$ exchange rate	1.12	1.09	+3%	1.12	1.09	+3%
Segment revenue	**277**	**339**	**-18%**	**1,165**	**1,117**	**+4%**
DDE	211	238	-11%	850	787	+8%
Geoscience	111	107	+3%	444	404	+10%
Earth Data	100	131	-23%	406	383	+6%
SMO	66	100	-34%	315	330	-5%
Land	21	55	-62%	160	157	+2%
Marine	28	29	-6%	94	117	-19%
Other	17	16	+9%	60	56	+8%
Segment EBITDAs	**139**	**128**	**+9%**	**556**	**422**	**+32%**
Adjusted Segment EBITDAs	**135**	**157**	**-14%**	**551**	**455**	**+21%**
DDE	141	150	-7%	549	458	+20%
SMO	2	18	-91%	32	35	-10%
Corporate and other	-7	-11	-36%	-29	-38	-22%
Segment Operating Income	**65**	**33**	**+97%**	**244**	**113**	**+116%**
Adjusted Segment Operating Income	**61**	**89**	**-31%**	**240**	**173**	**+39%**
DDE	71	89	-20%	261	206	+27%
SMO	-4	11	n.a.	9	4	+114%
Corporate and other	-6	-11	-43%	-30	-38	-20%
EDA Cash EBITDA	**66**	**44**	**+50%**	**178**	**75**	**+137%**

Other KPIs

(in millions of $)	Q4 2025	Q4 2024	Change (%)	FY 2025	FY 2024	Change (%)
Geoscience backlog	256	351	-27%	256	351	-27%
Total capex	35	81	-57%	207	285	-27%
Earth Data library net book value	494	456	+8%	494	456	+8%

Reconciliation IFRS vs Segment

(in millions of $)	Q4 2025			FY 2025		
	Segment	IFRS 15 adjustments	IFRS	Segment	IFRS 15 adjustments	IFRS
Revenue	277	35	312	1,165	-94	1,071
EBITDAs	139	35	174	556	-94	461
Non-recurring charges and gains	-4		-4	-4		-4
Adjusted EBITDAS	135	35	170	551	-94	457
Operating Income	65	24	89	244	-7	237
Non-recurring charges and gains	-4		-4	-4		-4
Adjusted Operating Income	61	24	85	240	-7	233

IFRS 15 requires that Earth Data prefunding revenues be recognized only upon delivery of the final processed data, that is, when the performance obligation is fulfilled. As a result, revenue and margin recognition for ongoing surveys is deferred.

Viridien's segment reporting, however, continues to apply the percentage-of-completion method previously used before the adoption of IFRS 15, for recognizing Earth Data prefunding revenues and associated margins

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- The Company based these forward-looking statements on its current assumptions, expectations, and projections about future events. Although the Company believes that the expectations reflected in these forward-looking statements are reasonable, it is very difficult to predict the impact of known factors and it is impossible for us to anticipate all factors that could affect our proposed results. All forward-looking statements are based upon information available to the Company as of the date of this presentation.

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SEE THINGS DIFFERENTLY